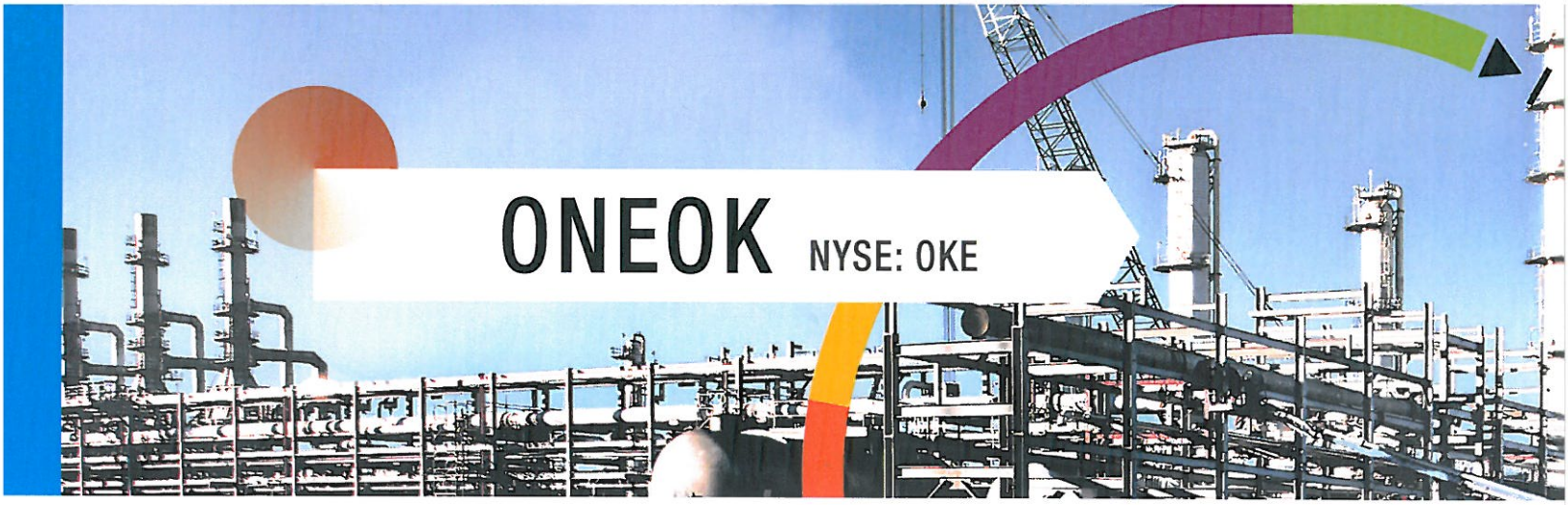


ONEOK NYSE: OKE

ONEOK, Inc. (NYSE: OKE) is one of the largest energy midstream service providers in the U.S., connecting prolific supply basins with key market centers. It owns and operates one of the nation's premier natural gas liquids (NGL) systems and is a leader in the gathering, processing, storage and transportation of natural gas. ONEOK's operations include a 38,000-mile integrated network of NGL and natural gas pipelines, processing plants, fractionators and storage facilities in the Mid-Continent, Williston, Permian and Rocky Mountain regions.

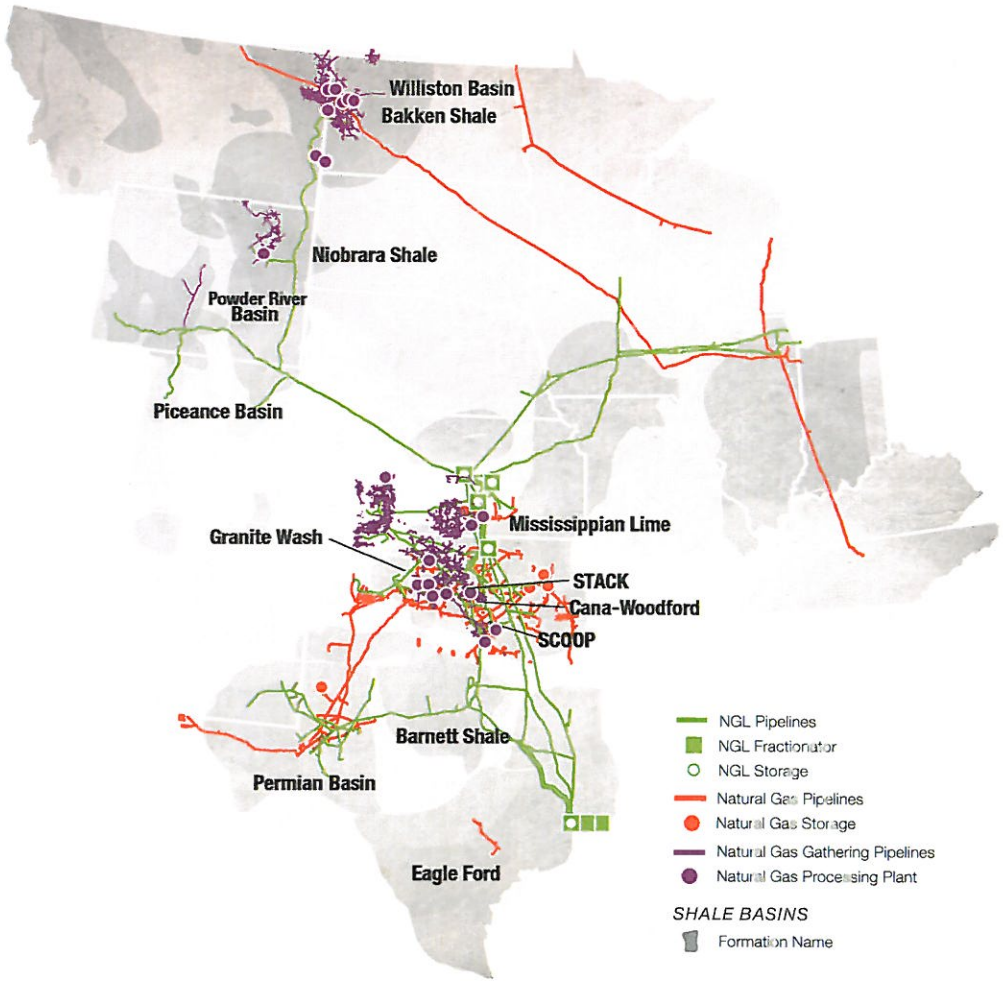
ONEOK is a FORTUNE 500 company and is included in Standard and Poor's (S&P) 500 Stock Index. For more information about ONEOK, Inc., visit the website: www.oneok.com, or find us on LinkedIn, Facebook or Twitter @ONEOK.

A PREMIER ENERGY COMPANY

~38,000 miles
NGL and natural gas pipelines

50 Bcf
Natural gas storage capacity

840,000 bpd
NGL fractionation capacity



NATURAL GAS LIQUIDS

- 7,100 miles of gathering pipeline
- 4,300 miles of distribution pipeline
- 26 million barrels of storage capacity
- 7 fractionators
- 8 NGL product terminals
- 840,000 barrels per day of net fractionation capacity

NATURAL GAS

- 19,000 miles of gathering pipeline
- 6,600 miles of transmission pipeline
- 50 billion cubic feet of active working storage capacity
- 20 active processing plants
- 1,825 million cubic feet per day of processing capacity

ONEOK

Elk Creek Pipeline - Montana

WWW.ONEOK.COM/ELKCREEKPIPELINE

ONEOK Overview

ONEOK is one of the largest energy midstream service providers in the U.S., connecting prolific supply basins with key market centers. It owns and operates one of the nation's premier natural gas liquids (NGL) systems and is a leader in the gathering, processing, storage and transportation of natural gas. ONEOK's operations include a 38,000-mile integrated network of NGL and natural gas pipelines, processing plants, fractionators and storage facilities in the Mid-Continent, Williston, Permian and Rocky Mountain regions.

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Contact Us

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Stephanie Higgins, Corporate Communications: 918-591-5026 or Stephanie.Higgins@oneok.com

Elk Creek Pipeline - Montana

WWW.ONEOK.COM/ELKCREEKPIPELINE

Overview

To transport the growing supply of natural gas liquids (NGLs) in the U.S., ONEOK is building the Elk Creek Pipeline. The project is an approximately 900-mile, 20-inch diameter pipeline that will have the capacity to transport up to 240,000 barrels per day (bpd) of unfractionated NGLs from eastern Montana to Bushton, Kansas. The project is expected to be completed by the end of 2019.

Elk Creek will originate in Richland County, Montana, traversing eastern Montana, Wyoming and northeast Colorado before ending in Rice County, Kansas. The preliminary route parallels ONEOK's existing Bakken NGL Pipeline and the majority of the Overland Pass Pipeline, of which ONEOK owns 50 percent.

Project Schedule

Beginning of 2018

- Right-of-way acquisition
- Civil, environmental and engineering surveys
- Permit preparation

Spring/Summer 2018

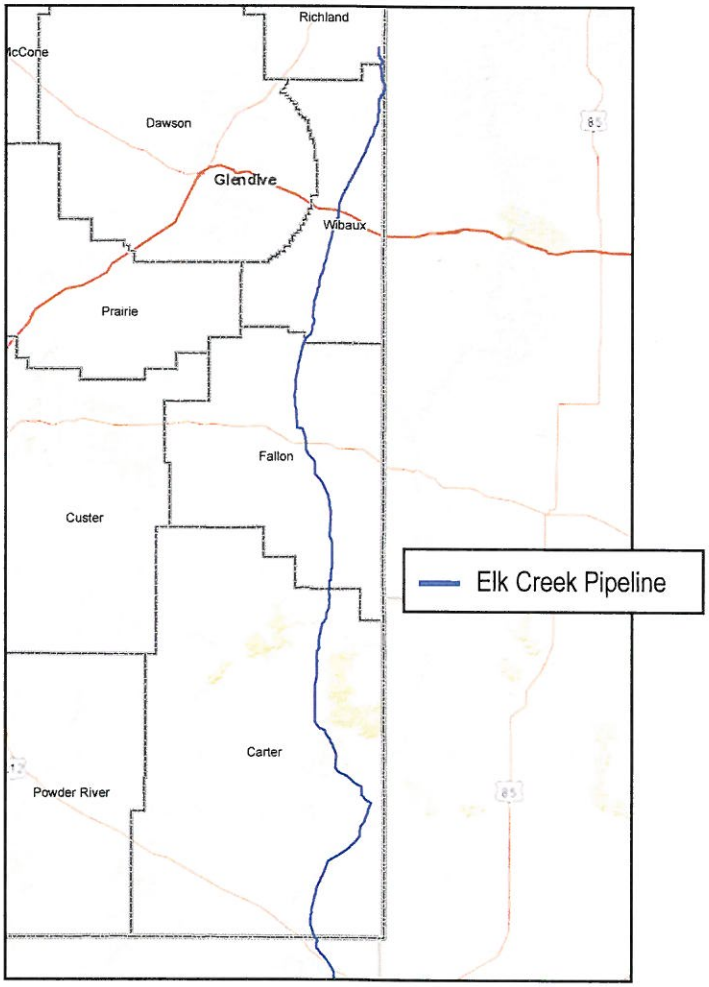
- Community outreach
- Construction begins in some areas
- Permit submission activities begin

End of 2019

- Pipeline in service

By the Numbers

- Approximately 188 miles
- Total number of employees - 133
- Payroll (2017) - $12,474,688
- Crossing four counties - Richland, Wibeaux, Fallon and Carter.



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ONEOK | Restoration

Stages of Successful Restoration

1. Planning
2. Topsoil Segregation
3. Decompaction of Subsoil
4. Topsoil Return
5. Final Restoration

Our Commitment

We are committed to working with landowners and other stakeholders through the construction and operation of our assets to maintain positive relationships and promote the successful restoration of the right of way.

Planning

Restoration planning begins during the early stages of construction to:

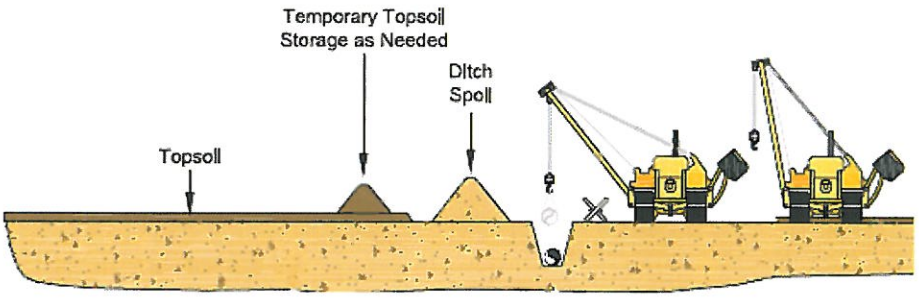
- Preserve valuable natural resources and identify topsoil depths;
- Accurately capture preconstruction conditions to promote the successful restoration of the land; and
- Identify the need for soil amendments through lab analysis and conduct a vegetation analysis to determine the appropriate seed mixes.

A probe mounted to a truck or utility terrain vehicle (as pictured to the right) is used to measure the topsoil depths in the process described above.

Topsoil Segregation

Topsoil segregation helps preserve valuable natural resources by using data from the planning survey to segregate the proper amount of topsoil from the subsoil.

The full right of way is stripped of topsoil according to survey depths. This typically is performed by excavators and bulldozers.



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Decompaction of Subsoil

Construction activities may cause subsoil compaction. We perform decompaction to return the right of way to its previous conditions and reduce the impact of construction to agricultural fields and pastures.

Agricultural equipment is used in this stage, and subsoil is fractured using a zone builder.

Topsoil Return

This stage helps place the proper amount of topsoil back over the right of way, returns contours to preconstruction conditions and spreads topsoil evenly across the area.

Excavators and bulldozers are typically used during this stage.

Final Restoration

The final stage of restoration is imperative to the re-establishment of native grasses and agricultural practices.

Seedbed preparation is performed with agricultural equipment, encouraging seed-to-soil contact, and seed mixes are developed to the location's specifications.

Stabilization is also performed to help prevent erosion and retain moisture in the soil.

ONEOK continually monitors the restoration process to maintain compliance with any applicable regulations.

Frequently Asked Questions

Elk Creek Pipeline Project

ONEOK

What is the Elk Creek Pipeline?

The Elk Creek Pipeline is being constructed to transport natural gas liquids (NGLs) from near ONEOK's existing Riverview Terminal in eastern Montana to Bushton, Kansas. The pipeline includes approximately 900 miles of new, 20-inch diameter pipe and will have the capacity to transport up to 240,000 barrels per day (bpd) of unfractionated NGLs.

Why do you want to build the Elk Creek pipeline?

The existing Bakken NGL and Overland Pass pipelines are operating at full capacity. Additional NGL takeaway capacity is critical to meeting the needs of producers who are increasing production and are required to meet natural gas capture targets in the Williston Basin. The Elk Creek Pipeline will strengthen ONEOK's position in the high-production areas of the Bakken, Powder River and Denver-Julesburg regions and also provide additional reliability and redundancy on our NGL system.

What experience does the company have with pipelines?

ONEOK is a leader in the gathering, processing, storage and transportation of natural gas and natural gas liquids in the United States. The company owns and operates the following NGL assets:

- 7,100 miles of NGL gathering pipelines
- 4,370 miles of NGL distribution pipelines
- 26 million barrels of NGL storage capacity
- 7 NGL fractionators
- 8 NGL product terminals
- 840,000 barrels per day of net NGL fractionation capacity

What are NGLs?

NGLs primarily consist of ethane, ethane/propane mix, propane, iso-butane, butane and natural gasoline. NGLs are primarily used by agriculture, petrochemical and plastics industries, as well as for refining and home heating uses.

How will you ensure that the Elk Creek Pipeline is safe?

The safety of the public and its employees is the highest priority for ONEOK. In general, pipelines remain one of the safest and most efficient methods of transporting energy. ONEOK operates extensive natural gas and natural gas liquids pipeline systems, compressor stations and a variety of other facilities.

The Elk Creek Pipeline is being designed and constructed to meet or exceed applicable government and industry standards. It will be monitored daily during construction, tested prior to being placed into service and inspected regularly for integrity.

Our trained technicians will monitor and control the pipeline around the clock using a combination of highly sophisticated sensors and communications technology and will perform periodic, on-the-ground inspections. We also will educate the public on how to live and work safely near the pipeline and inform local emergency responders of how to respond to any emergency situation.

What would happen if the Elk Creek Pipeline were to rupture or leak?

ONEOK goes to great lengths in the design, construction, operation and maintenance of its pipeline systems to ensure safety and reliability; however, if a rupture is detected, the company automatically stops the flow of product and contacts local emergency responders.

Upon notification, ONEOK and local emergency responders work in tandem to enact pre-established response plans and notify affected landowners. In all cases, emergency responders are directed to protect people first, followed by the environment and property.

What is an easement?

An easement, or right of way (ROW), is a limited right to use a portion of property for specific purposes. ONEOK will compensate the landowner for the right to construct, operate and maintain an underground pipeline, and in limited cases, aboveground equipment, such as valves and cathodic protection sites related to the pipeline.

Frequently Asked Questions

Elk Creek Pipeline Project

ONEOK

What can the public expect during construction?

The first step of pipeline construction involves surveying and staking the pipeline ROW. Then, the route will be cleared and graded, if necessary, to create a suitable working surface for construction. Finally, a trench, the depth of which varies according to local conditions but must comply with regulatory standards, is dug.

The second step involves laying the pipe along the right of way, also known as "stringing." When necessary, the pipe sections are bent to conform to the contour of the surrounding land. The pipe sections are welded together by qualified welders and are X-rayed to verify their integrity before being coated and inspected prior to being lowered into the trench.

The third step of construction involves backfilling the trench, and the final step is restoring the ROW to as near as practical to its original condition. Through a process called hydrostatic testing, the pipeline is then filled with water and safely pressure tested to validate its design and strength. As dictated by unique conditions, directional drilling (or tunneling) may be used to avoid potential impacts on the public.

Whose jurisdiction does the pipeline fall under?

The Elk Creek Pipeline is an interstate natural gas liquids pipeline, subject to the jurisdiction of the U.S. Department of Transportation. There are a number of other federal, state and local agencies that will issue permits or approvals in connection with the construction of the pipeline.

How deep underground will you lay the pipeline?

The depth of cover – or the amount of cover between the top of the pipeline and ground level – will be determined by environmental conditions. In normal soil conditions, depth of cover is 3 feet. In areas of rock, it is 2 feet.

These depths are in accordance with U.S. Department of Transportation pipeline safety regulations and will allow for consistent use of the land as specified in easement agreements. ONEOK employees will work with the necessary agencies and stakeholders to satisfy all regulations. Any additional concerns or issues from stakeholders on depth of cover will be considered.

What reviews take place before pipeline construction?

ONEOK consults with all required local, state and federal agencies. In addition, environmental, constructability, civil and engineering surveys are completed.

Additional Information and Contacts:

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